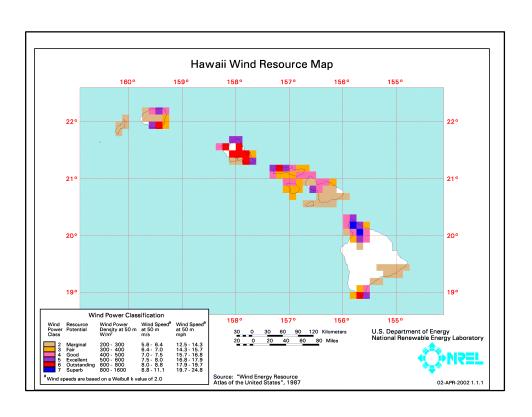
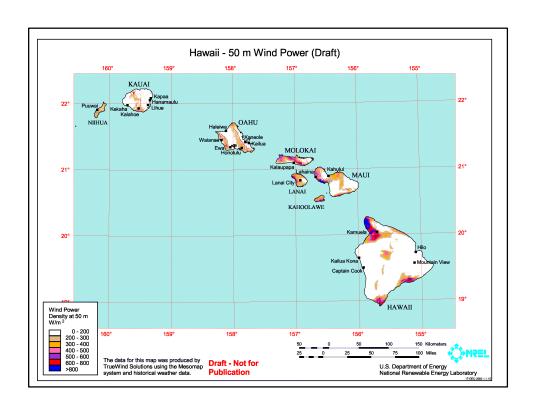


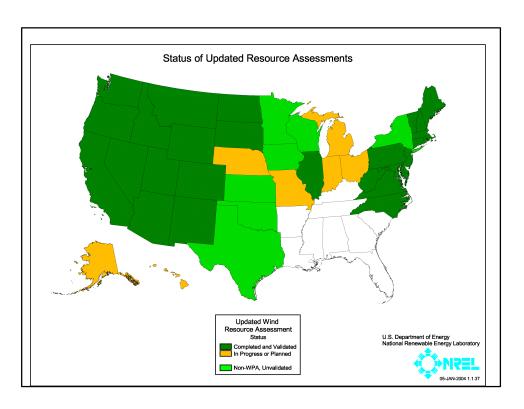
### Hawaii Wind Mapping and Validation Project

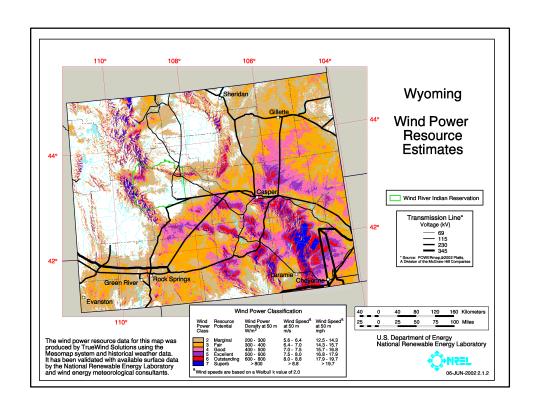
Dennis Elliott dennis\_elliott@nrel.gov, (303) 384-6935 National Renewable Energy Laboratory Golden, CO

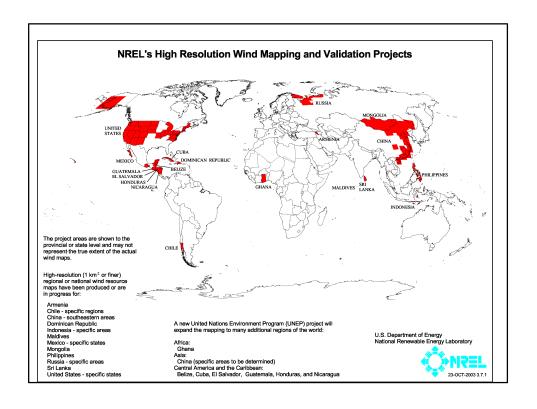
Hawaii Wind Working Group Meeting Honolulu, Hawaii January 6, 2004

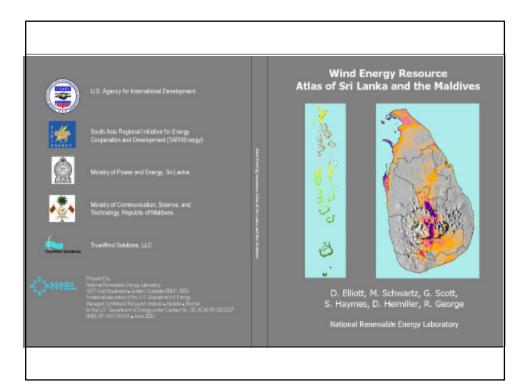














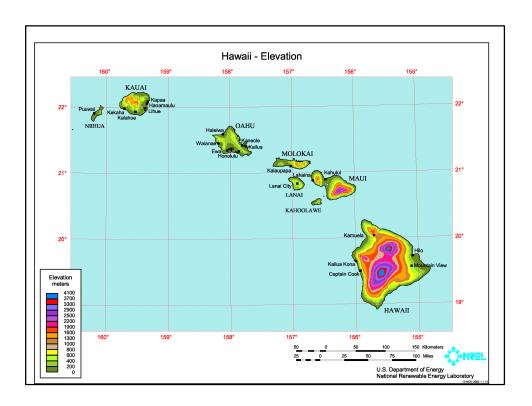
#### **High-Resolution Wind Mapping Approach**

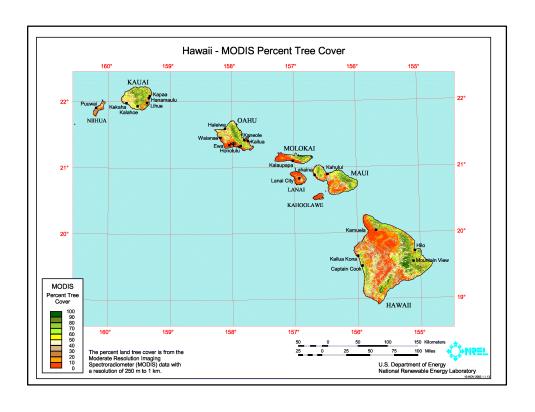
- Produces 200 m resolution wind power maps
- TrueWind Solutions (TWS) uses a numerical weather model with climatic data and wind flow model to produce the preliminary map
- Does not depend on high-quality surface wind data
- Maps designed for regional wind mapping and not micrositing
- Preliminary maps are validated
  - NREL and meteorological consultants validate TWS produced maps
- TWS adjusts preliminary maps based on validation results and final maps are released

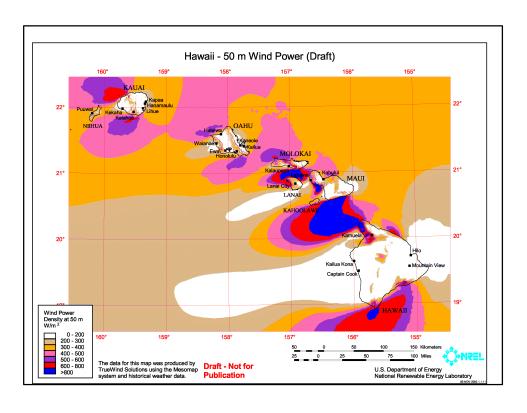


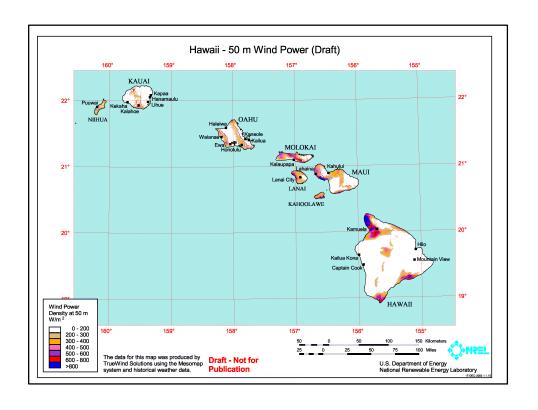
#### **Logic of Numerical Mapping Method**

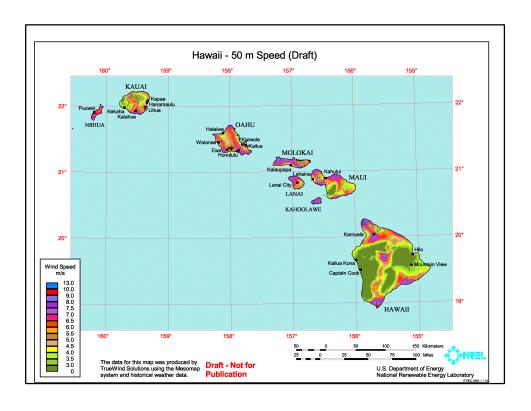
- Model Design and Outputs
  - MesoMap created by TrueWind Solutions (TWS)
  - A numerical weather model (MASS) coupled to a wind flow model (WindMap) and global weather, topographical, and land cover data
  - NCEP/NCAR Reanalysis (200-km grid) most important global weather input for MASS
  - MASS simulates weather conditions (incl. winds) over 365 days selected from a 15-year period
  - Hawaii, MASS at 1.2 2 km and WindMap to 0.2 km
  - Model output grids provided to NREL for review and validation













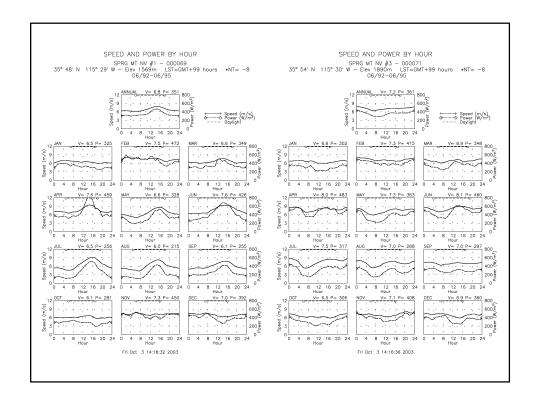
#### **Validation Process**

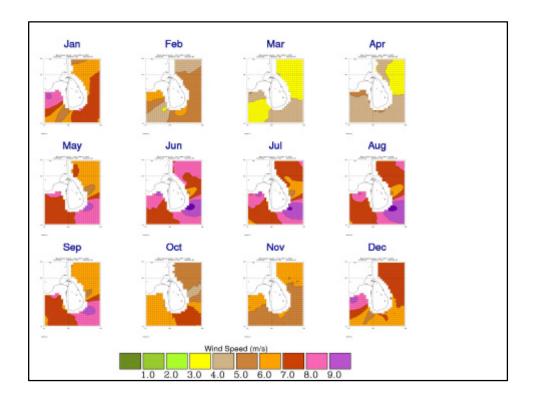
- NREL and validation consultants complete a spreadsheet used in the validation process
  - Each measurement location
    - · Site coordinates and elevation
    - · Measurement heights and period of record
    - · Measured speed and power
    - · Adjusted speed and power to map height
    - · Map estimates for speed and power
    - Qualitative comments
- NREL & TWS review validation results
- TWS adjusts preliminary maps based on quantitative and qualitative inputs



### Major Global Data Sets used by NREL for Wind Resource Assessment

Data Set	Type of Information	Source	Period of Record
Surface Station	Surface observations at 20000	NOAA/NCDC	1973-2002
Data	stations		
Upper Air Station	Rawinsonde and pibal	NCAR	1973-2002
Data	observations at 1800 stations		
Satellite-derived	10-m ocean wind speeds gridded	NASA/JPL	1988-2002
Ocean Wind Data	to 0.25 deg		
Marine Climatic	Gridded (1.0 deg) statistics of	NOAA/NCDC	1854-1969
Atlas of the World	historical ship wind observations		
Reanalysis Upper	Model-derived gridded (~200km)	NCAR	1958-2001
Air Data	upper air data		
Global Upper Air	Model-derived gridded (2.5 deg)	NOAA/NCDC	1980-1991
Climatic Atlas	upper air statistics		
Digital Geographic	Political, hydrography, etc.	ESRI	
Data			
Digital Terrain Data	Elevation – 90m - 1 km resolution	USGS/EROS	
Digital Land Cover	Land use/cover and tree cover	NASA/USGS	
Data	density – 500 m - 1 km resolution		







#### **Example of Data Sets: Nevada Validation**

- Over 60 measurement stations used for validation
  - 22 GTS (17 Airport, 5 Non-Airport)
  - 14 Kenetech
  - 13 RAWS (U.S Forest Service and BLM)
  - 4 Air Resources Laboratory SORD
  - 4 Oregon State University
  - 2 Anemometer Loan Program Indian Reservations
  - 2 Other
  - 8 Proprietary



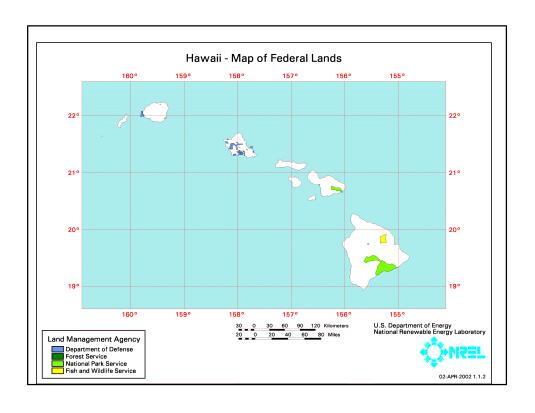
## Quantifying Available Windy Lands and Electric Potential by DOE/NREL (2003)

- Class 4 and higher resource areas (good-to-excellent for utility-scale applications) used as base for available windy lands
- Environmental Exclusions data from State sources?
- Land-use Exclusions data from State sources?
- Other Factors



#### **Environmental Exclusions**

- 100% Exclusions
  - National Park Service, Fish and Wildlife Service
  - Wildlife, Wilderness, and Recreation Areas on federal land of any designation (predominately Forest Service and BLM lands)
  - State and other environmental lands (State GAP data and other data if provided by State)
- 50% Exclusions
  - Remaining U.S. Forest Service and DOD lands
- 0% Exclusions
  - Remaining Bureau of Land Management lands





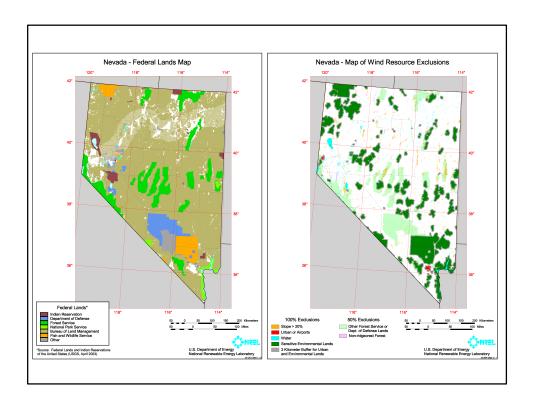
#### **Land-Use Exclusions**

- 100% Exclusions
  - Urban areas and airports
  - Wetlands
  - Water bodies (includes seasonal or dry lakes)
- 50% Exclusions
  - Non ridge crest forest
- 0% Exclusions
  - Ridge crest forest
  - Agriculture and range lands



#### **Additional Windy Land Factors**

- Slope Exclusions
  - Slopes greater than 20% excluded
- 3 km buffer around airports and the 100% exclusion areas, except for water bodies
- Windy grid cell contiguity/density factor
- New methodology slightly less restrictive than used in 1991-93
- Distance from transmission lines not included in windy land calculations
- Windy land → electric potential
  - Direct conversion from sq. km to potential installed capacity- 5 MW per km<sup>2</sup> of available windy land





# Nevada Wind Electric Potential (Installed Capacity)

	Tot	Developable	
•	Class 3 +	49,260 MW	23,740 MW
•	Class 4 +	15,850 MW	6,630 MW
•	Class 5 +	6,770 MW	2,400 MW
•	Class 6 +	3,390 MW	1,030 MW

- 52% of the raw Class 3+ lands excluded
- 58% of the raw Class 4+ lands excluded
- 1993 Nevada potential for Class 4+ was 25,480 MW
  - 1993 based on 7 MW per sq. km versus 5 MW in 2003
  - 1993 was 3,640 sq. km windy land versus 1,326 sq km in 2003



#### **Status of Hawaii Validation**

- Validation consultants under contract to begin work
  - Criteria: Unique wind data sets and previous experience in Hawaii wind assessment
- Validators
  - NREL
  - GEC
  - John Wade
  - Rich Simon
- Data sets for evaluation being identified and obtained
  - NREL in-house data
  - Data from sources in Hawaii
  - Data from other sources including proprietary data



#### **Tentative Schedule for Hawaii Validation**

- Feb 15 Data sets identified and obtained Send data or comments to: dennis\_elliott@nrel.gov Or call (303) 384-6935
- Mar 15 Data processed and analyzed
- Apr 15 Validation completed
- May 15 Final maps completed
- June 1 Wind electric potential calculated